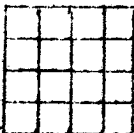


County JACKSON



? sec. 16 T. 4P R. 32

Owner Launea/Dev. Co.

Elev. 983 MGS# 6596

Farm Hilltop Garden No. 3 TD 435 Shows gas* Spl. V
(cox)

Date
Status _____ Completed 1-8-41 Fm QTD Cher.

Remarks; *prod. - 50,000 ft³ gas.

LA014

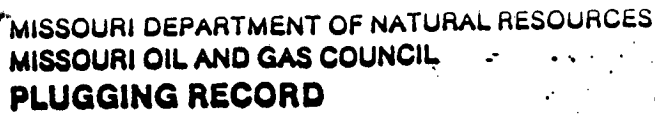


MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

RECEIVED

JUN 25 2003

OWNER Patty Carney		ADDRESS 7728 Crisp Raytown, MO 64138	
NAME OF LEASE Unknown		WELL NUMBER Unknown	PERMIT NUMBER Unknown
LOCATION OF WELL Lat 38-58-89 Long 94-26-97		COUNTY Jackson	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: unknown		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) GAS (MCF/DAY) unknown
DATE ABANDONED 6-20-03	TOTAL DEPTH 230	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) GAS (MCF/DAY) 10 MCF	WATER (BBLS/DAY) None
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation	Depth interval of each formation
unknown formation			220' - 230'
			squeezed 58 sacks
			cement down 2" and
			up the annular space
			until full
cement mixed and pumped by Consolidated Oil Well Service			
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)
3/4	None	220'	0
2	None	0	220'
GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)		PACKERS AND SHOES	
pulled all 220' 2" X 3/4 Packer left in			
left in			
WAS WELL FILLED WITH MUD-LADEN FLUID?		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER	
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE			
NAME		ADDRESS	
NOTE: 38.9815 or 38° 58' 0"		Residential Housing	
94.4495 or 94° 26' 0"		T48N, R32W Sec 16	
		NW, SE, NE	
METHOD OF DISPOSAL OF MUD PIT CONTENTS		believe to be well # 95-00131	
NOTE: FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)			
CERTIFICATE: I, the undersigned, state that I am the <u>President</u> of the <u>Evans Energy Dev., Inc.</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.			
SIGNATURE <i>Scott A. Evans</i>		DATE 6-23-03	



40 780-0217 (10-87)

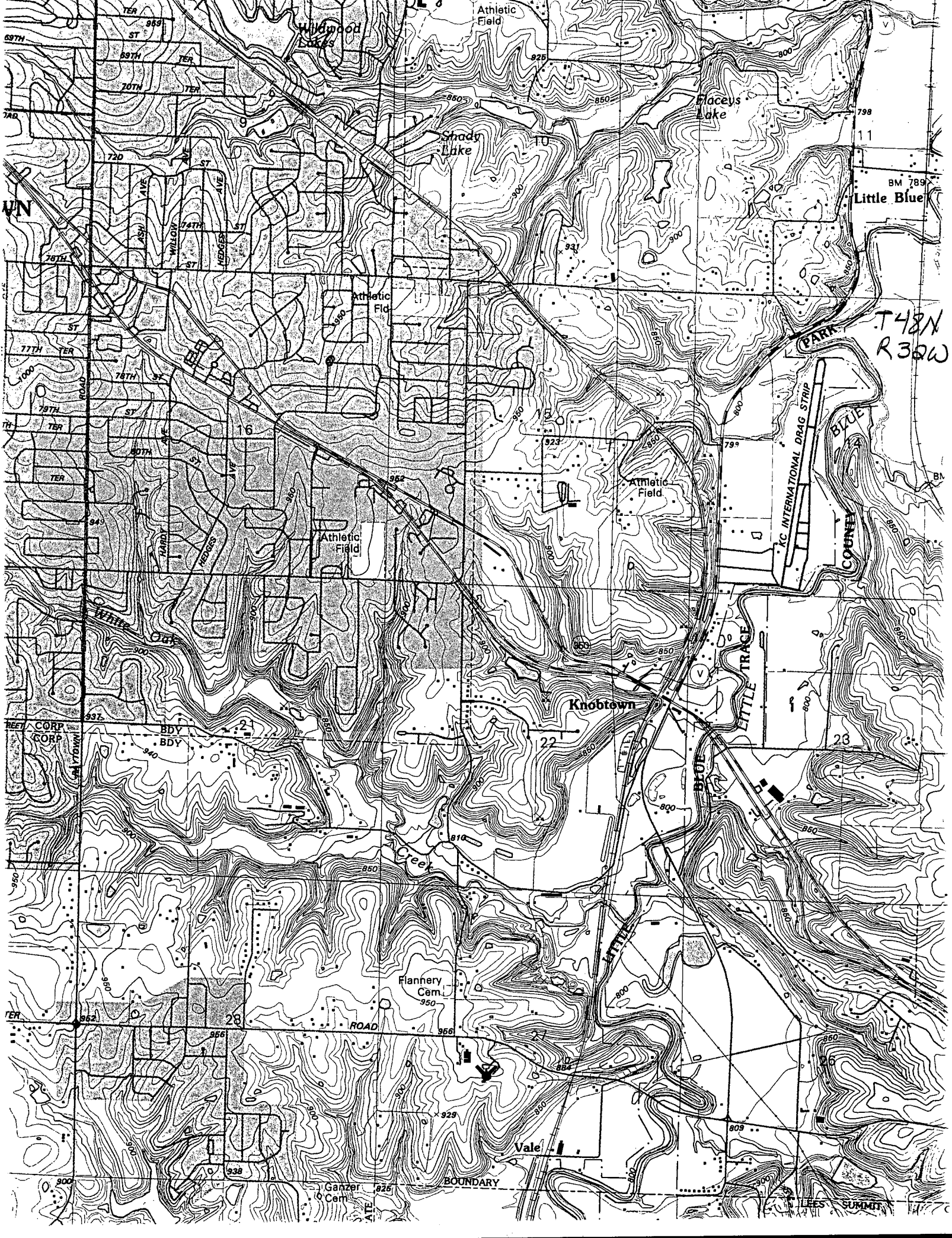


MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

FORM OGC-7

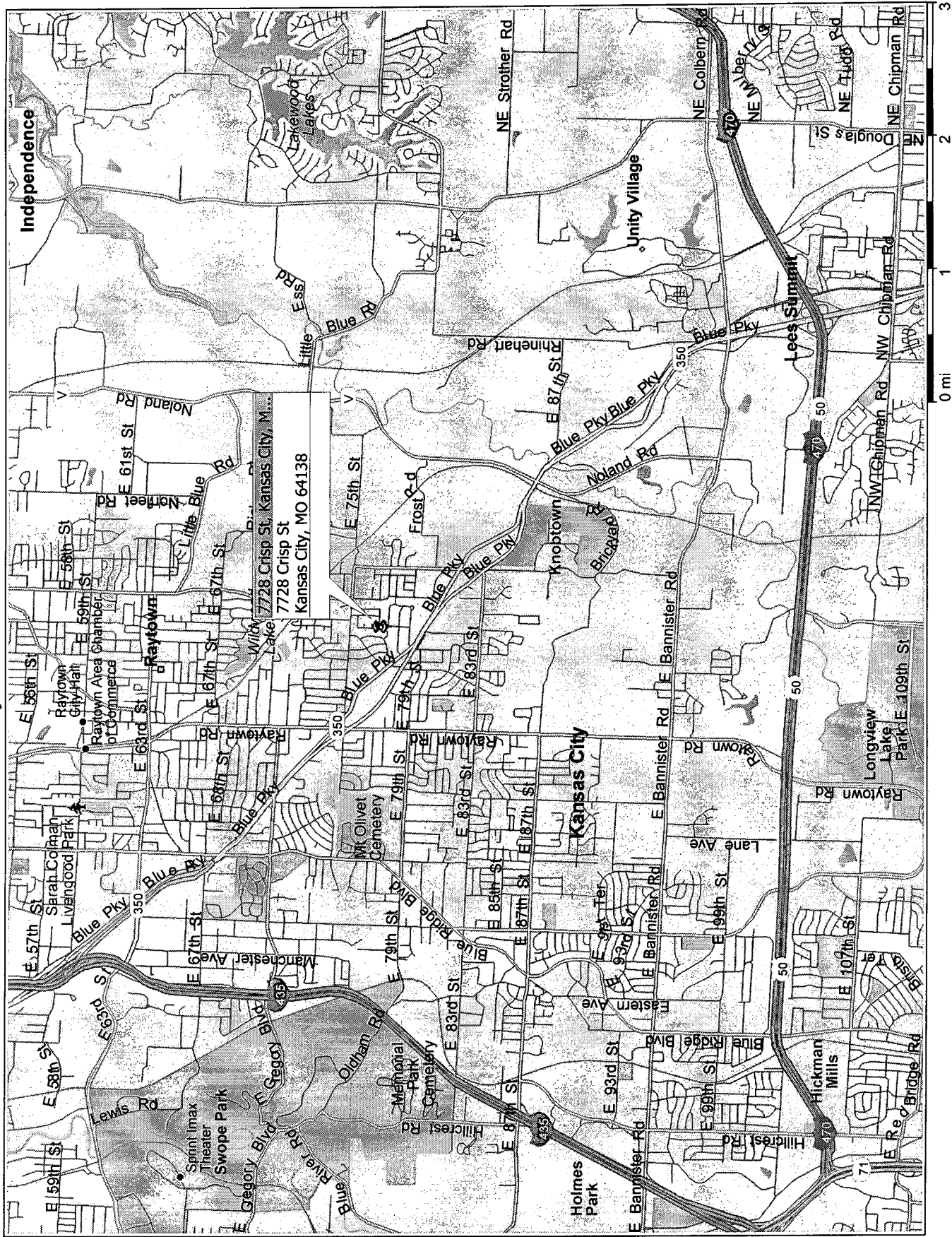
RECEIVED

OWNER Patty Carney		ADDRESS 7728 Crisp Raytown, MO 64138	
NAME OF LEASE Unknown		WELL NUMBER Unknown	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) MO Oil & Gas Council Unknown
LOCATION OF WELL Lat 38-58-89 Long 94-26-97		COUNTY Jackson	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: unknown		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) GAS (MCF/DAY) unknown No
DATE ABANDONED 6-20-03	TOTAL DEPTH 230	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) GAS (MCF/DAY) 10 MCF	WATER (BBL/DAY) None
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation	Depth interval of each formation
unknown formation			220' - 230'
			squeezed 58 sacks
			cement down 2" and
			up the annular space
			until full
			cement mixed and pumped by Consolidated Oil Well Service
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)
3/4	None	220'	0.
2	None	0	220'
GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)			
pulled all 220' 2" X 3/4 Packer left in			
left in			
PACKERS AND SHOES			
WAS WELL FILLED WITH MUD-LADEN FLUID?		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER	
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE			
NAME		ADDRESS	
		Residential Housing	
METHOD OF DISPOSAL OF MUD PIT CONTENTS			
NOTE: FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)			
CERTIFICATE: I, the undersigned, state that I am the <u>President</u> of the <u>Evans Energy Dev., Inc.</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.			
SIGNATURE <i>Scott A. Evans</i>		DATE 6-23-03	



[illegible]

Kansas City, Missouri, United States



- - - - - H e a d e r D a t a - - - - -

```

Log #      Owner:LAUNEAL DEV CO      St:MO Cnty:JACKSON
006596
      Alias:      NW SE NE TRS: S16 T48N R32W
Type well:Gas Well      Lat.:
Type log: S      Long.:
Driller:EMERSON DRLG CO      Date: /      Quad:UNKNOWN
Driller Liscense #:      Confidential:N Release Dt. /
Logger:HUNDHAUSEN      Date:01/1941
  
```

```

Elev.: 983 Elev.S Yield: 0 SWL:(a) H2O @:
T.D.: 435 base: DrDwn: 0 SWL:(b)
  
```

```

Bedrock at: 115 Samples saved:Y Int. cored: 0 to 0
Top Fm.:
Bot Fm.:
Problems:
Remarks:
  
```

- - - - - C o n s t r u c t i o n D a t a - - - - -

Log #:006596 Date Completed:01/1941

```

CASING: Dpth:99999 Diam: 0.00 I/O:0 Sz. Hole: 0.00 Sz. Below: 0.00
          0          0.00
          0          0.00
          0          0.00
  
```

GROUT:	Type	Rig	Methd	Dt Abnd	Plug Date	Top	Bottom
	G			/	/	0	0

PUMP:	Cap	Type	Set at	TDH	Scrn Typ	Size	Lgth	Slot
	0		0	0		0	0	0

Well Treat	Type Dev	Typ Compl	Perf. Interval	Tube Pres.	Oil	Gas
			Top: 0 Bot: 0		9999	99990005

```

Open      Top:
Formations Bot:
Other data sources:
Remarks:
  
```

- - - - - S t r a t i g r a p h y D a t a - - - - -

Log #:006596		--Lith--		-----Minerals-----			
Top	Base Name	Pr	Sc Mn Pri	Oc	Sec	Oc Mnr	Oc
0	120 KANSAS CITY GROUP	SH	LS	0		0	0
120	270 PLEASANTON GROUP	SH	SD	0		0	0
270	370 MARMATON GROUP	SH	SD	0		0	0
370	435 CHEROKEE GROUP	SH		0		0	0

Printed on 05/17/94 at 13:36:40.